



para el desarrollo de Chile

GRUPO CGE

Andean Conference Larraín Vial 2013



































CGE Group— A leading company in the Energy Sector...



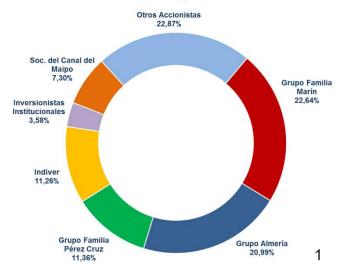
- EBITDA mainly comes from Chile, in regulated utilities (electricity distribution and transmission) or utility like businesses (natural gas and LPG distribution)
- Largest utility in Chile in terms of households served and geographic coverage
 - over 2.5 million households in electricity and over 500 thousand in gas sector
 - 14 regions across the country
- Market Cap over MMUS\$ 2.600 as of March 11th 2013



| MM US\$ | 2012 | 2011 |
|------------------------------------|--------|-------|
| Operating Revenues | 4.855 | 4.439 |
| EBITDA | 738 | 464 |
| Operating Income | 524 | 268 |
| Net Income | 183 | (27) |
| Assets | 8.116 | 7.208 |
| Net Financial Debt | 2.823 | 3.182 |
| Ebitda 12M / Gross Fixed Assets | 10,43% | 7,62% |



Ownership Structure

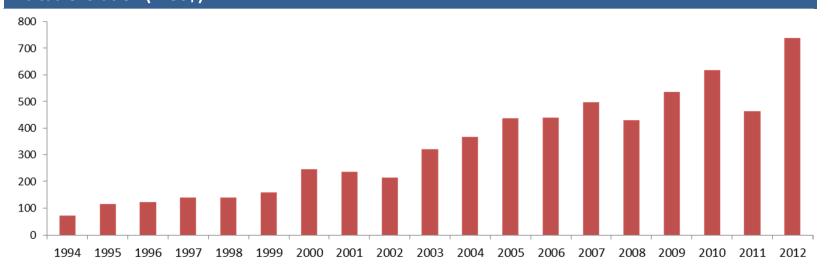




Assets evolution (MMUS\$)



Ebitda evolution (MUS\$)



CGE Group- A unique portfolio of assets...



Electricity Distribution in Chile









Electricity & Gas Distribution in Argentina





emetari



EMELAT















ETESa





iGS2

NOVANET















METROGAS





















27% of market share in LPG

Participation in GNL terminal

25% of market share, with interesting development perspectives



2.487.666 customers

3.586 Km lines

470 MW of projects in various stages

Present in 13 regions

12.338 GWH of sales

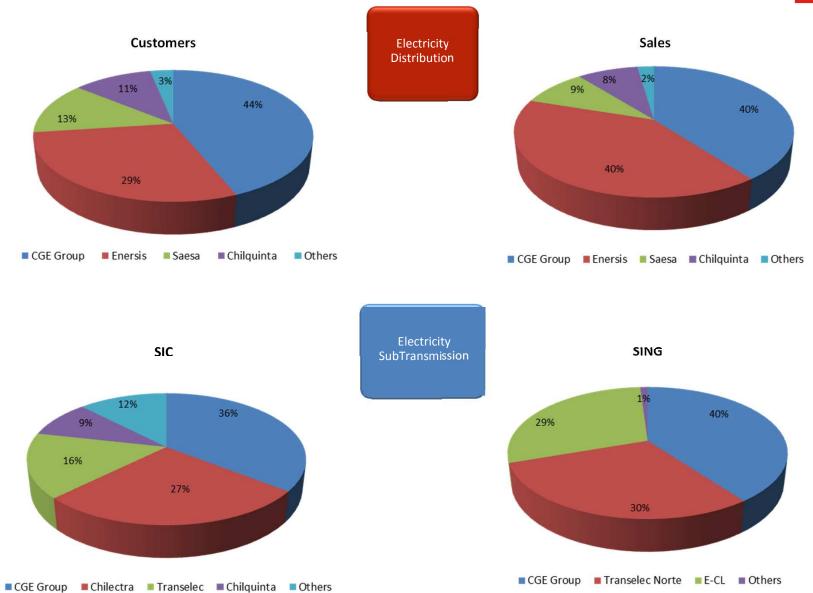
transformation capacity

7.324 MVA

...with a privileged position to take advantage of the potential growth in the country's energy requirements.



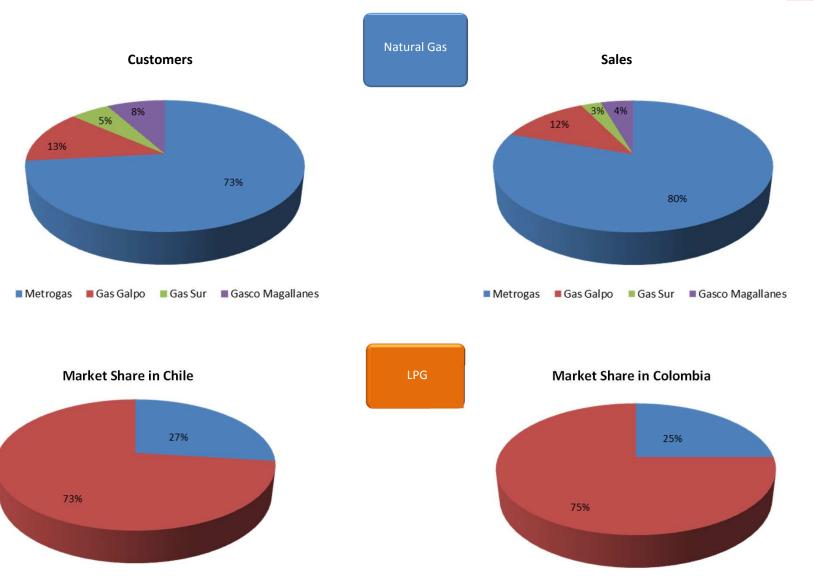






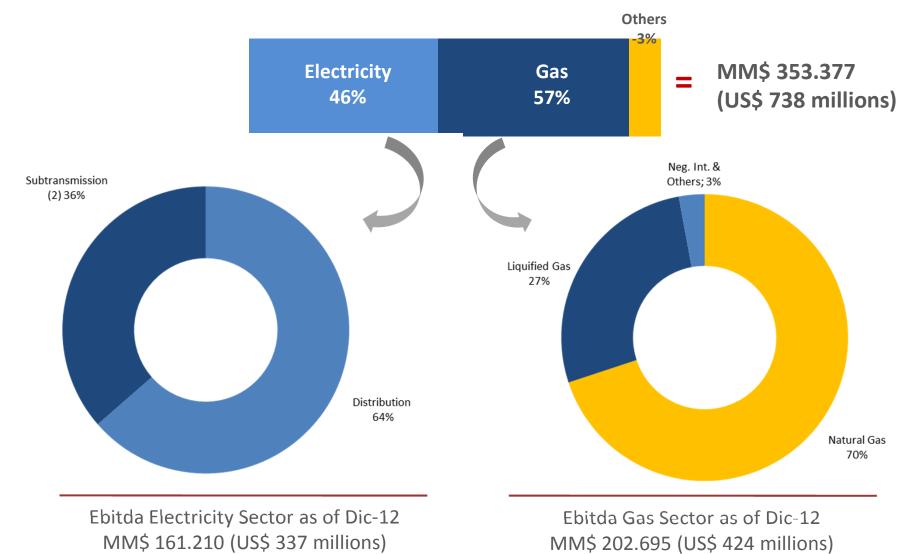
■ Grupo Gasco ■ Others





■ Grupo Gasco ■ Others



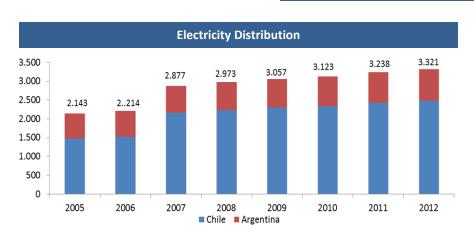


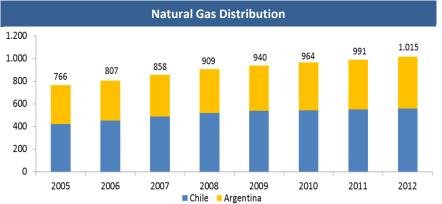
⁽¹⁾ EBITDA: Operating Results + Depreciation + Amortization

⁽²⁾ Sub Transmission corresponds to TRANSNET + TRANSEMEL

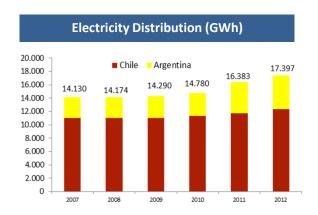


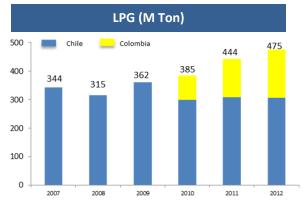
Number of customers Evolution

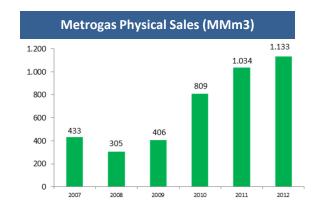




Physical Sales Evolution











Electricity Distribution and Subtransmission

Stable regulatory framework, with some adjustments in the past few years

Regulated tariffs based on simulated companies adapted to actual sales and considering efficiency criteria, with a pass through of generation costs to the end user

Tariff considers operational expenses and return on investment defined by law

Non expiring concessions

Clear mechanism for conflict resolution

Drivers of Growth linked to economic development

Natural Gas and LPG Distribution

Competitive market, with price freedom (within a defined regulatory framework of profitability for natural gas distribution*)

Natural gas distribution requires a concession, which is granted by the authority in a non expiring basis

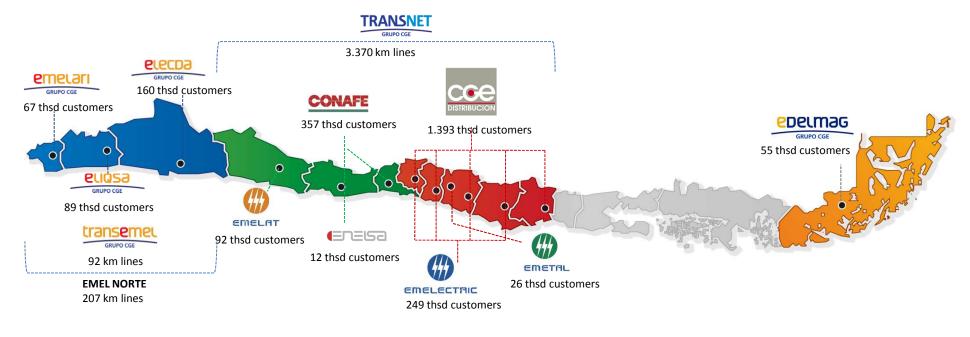
World-class technical regulation

Neat Industry with very low informality

Drivers of growth linked to economic development

^{*} After tax Ebitda over Replacement Value of Operational Assets, over the useful life of the investment, cannot be higher than the industry WACC (determined by and independent study) plus 5% per year











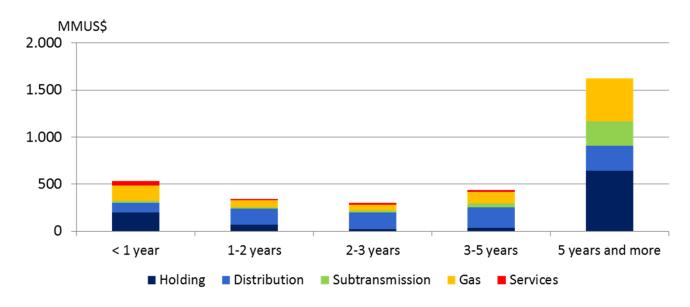
Debt to Equity structure according the nature and tenor of the Group Business

- ➤ Mostly in Long Term
- ➤ Mostly in UF

Holding and subsidiaries hold financial debt

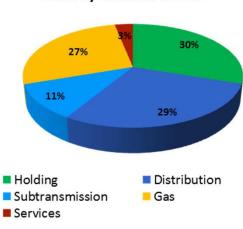
- > Holding to finance the acquisitions or business development
- > Subsidiaries to Finance Capex and organic growth

Bonds coupons and continued investment structure require to hold short-term debt



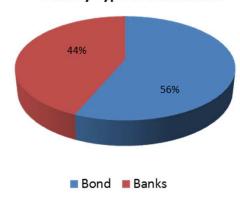


Debt by Business Sector

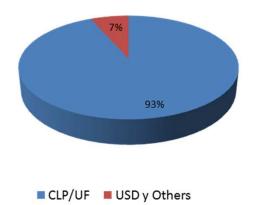


- Diversified debt in different companies
- Currency in line with business' revenues
- Mostly in long term, with an average term of amortization of 7,32 years and a Duration of 5,76 years
- Current proportion of Bonds under longterm goal
- Maintaining a 85% variable rate bank debt allows flexibility

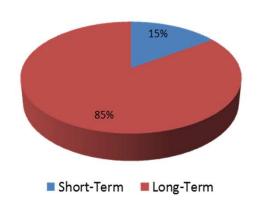
Debt by Type of Instrument



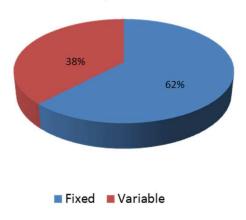
Debt by Currency



Debt by Tenor



Debt by Interest Rate

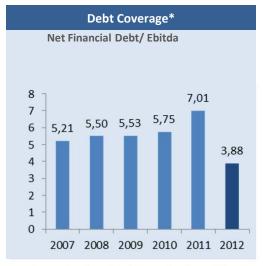


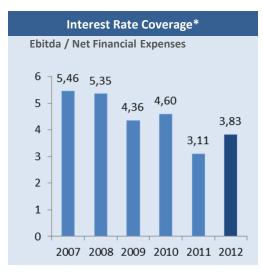
Note: Debt graphs do not include coverage liabilities nor liabilities over LPG containers

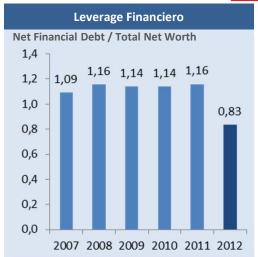


Financial ratios - CGE Consolidated







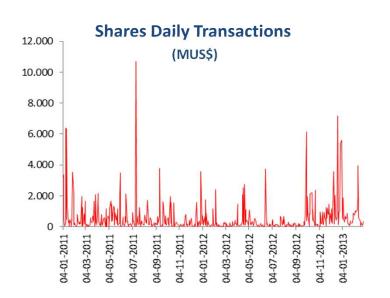


Net Financial Debt= Liabilities to banks+ Obligations with the public (bonds and commercial papers) – Cash and cash equivalents *Ebitda 2011 does not include Ibener

Risk Classification

| Company | Fitch | Feller-Rate | Humphreys |
|------------------|-------|-------------|-----------|
| CGE | A+ | A+ | - |
| CGE Distribución | A+ | AA- | - |
| CONAFE | A+ | AA- | - |
| Transnet | A+ | AA- | - |
| Edelmag | - | AA+ | - |
| Gasco | A+ | - | AA- |
| Metrogas | - | A+ | AA- |













Main Focus CGE Group

- > Continuing the implementation of operational efficiency and cost reduction plans
- > Strengthen synergies between distribution companies
- Redesign of functions in areas of core business support

Distribution

- Continuing the reduction of accounts receivable and levels of sale losses
- > Excellence in customer service

Subtransmission

Implementation of large investment plan in SIC

Natural Gas

Continue with the densification of natural gas network. Use surplus for spot sale to electricity generation companies

LPG

Maintain market share in Chile and consolidate operations in Colombia, promoting organic growth



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